Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2022 (Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	63			570	89	46	-1	719	49	0
Hydrocarbon Gas Liquids	613	0	23	47	72		0	27	265	463
Natural Gas Liquids	613	0	11	36	61		0	27	265	429
Ethane	240		_	-	-165		2		72	1
Propane	217		13	34	197		-4		141	324
Normal Butane	66	_	0	1	48		2	17	50	46
Isobutane	29 60	0	-2		-10 -8		0	4 6	0 2	14 43
Natural Gasoline Refinery Olefins			12	10	11		0	0		34
Ethylene			0	-	'-		_			0
Propylene			10	10	11		0			32
Normal Butylene			0	-	-		0			0
Isobutylene			1	-	-		0			1
Other Liquids		16		500	1,974	295	-36	2,801	9	11
Hydrogen/Biofuels/Other Hydrocarbons		16		6	286	41	-36	334	6	5
Hydrogen				_		3		3		0
Biofuels (including Fuel Ethanol)		16		6	286	38	4	330	6	5
Fuel Ethanol ⁶		11		_	280	38	6	319	5	0
Biofuels (excluding Fuel Ethanol) ⁷		4		6	6		-2	12	1	5
Other Hydrocarbons				-	-	-	-	-	-	_
Unfinished Oils				42	0		0	34	2	6
Motor Gasoline Blend.Comp. (MGBC) ⁶		_		452	1,688	254	-40	2,434	1	0
Reformulated		_		153	274	28	-24	480	0	0
Conventional Aviation Gasoline Blend. Comp				299	1,415	226	-15 -	1,954	1 -	0
Aviation dasonne Biona. Comp.										
Finished Petroleum Products		0	3,559	364	1,394	-292	-83		75	5,032
Finished Motor Gasoline		_	3,127	74	84	-292	-2		2	2,994
Reformulated		_	1,150	_	_	-48	0		_	1,102
Conventional		_	1,977	74	84	-244	-2 0		2	1,892
Finished Aviation Gasoline			0 87	0 29	453		7		1	3 561
Kerosene		_	0	29	455		-6		0	7
Distillate Fuel Oil ⁶		0	208	161	789		-87		31	1,215
15 ppm sulfur and under		Ö	213	161	762		-79		24	1,191
Greater than 15 ppm to 500 ppm sulfur		_	0	0	0		-2		5	-3
Greater than 500 ppm sulfur		_	-5	0	27		-6		2	27
Residual Fuel Oil			43	57	1		1		7	93
Less than 0.31 percent sulfur			0	_	_		0		NA	NA
0.31 to 1.00 percent sulfur			32	15	_		-2		NA	NA
Greater than 1.00 percent sulfur			11	42	1		2		NA	NA
Petrochemical Feedstocks			-	2	-		_			2
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	2	_		_			2
Special Naphthas			0	1	0		0			1
Lubricants			12	4	18		0		8	26
Waxes			0	3	-		0		3	0
Petroleum Coke			22	0	10		_		20	12
Marketable			8	0	10		-		20	-2
Catalyst			14							14
Asphalt and Road Oil			29	31	35		5		3	88
Still Gas			28							28
Miscellaneous Products			3	-	-		0		1	2
	i	1	1	l	1					

⁼ Not Applicable

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and 5

Froduct supplied is equal to first production, plus orbitals planting product in the product representation of the product rep D. 7 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Domestic crude oil field production are estimates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.